

National Assessment Governing Board; Meetings

AGENCY: National Assessment Governing Board; Department of Education.

ACTION: Notice of closed teleconference meetings.

SUMMARY: This notice sets forth the schedule and proposed agenda of forthcoming closed teleconference meetings of the Executive and the Subject Area #2 committees of the National Assessment Governing Board. This notice also describes the functions of the Board. Notice of this meeting is required under Section 10(a)(2) of the Federal Advisory Committee Act.

DATES: June 12, 1995.

TIME: 11:00 a.m. to 11:30 a.m., Joint Meeting, Executive Committee and Subject Area Committee #2, (closed); 11:30 a.m. to 1:00 p.m., Executive Committee (closed).

LOCATION: 800 North Capitol Street, N.W., Suite 825, Washington, D.C.

FOR FURTHER INFORMATION CONTACT: Mary Ann Wilmer, Operations Officer, National Assessment Governing Board, Suite 825, 800 North Capitol Street, N.W., Washington, D.C., 20002-4233, Telephone: (202) 357-6938.

SUPPLEMENTARY INFORMATION: The National Assessment Governing Board is established under section 412 of the National Education Statistics Act of 1994 (Title IV of the Improving America's Schools Act of 1994), (Pub. L. 103-382).

The Board is established to formulate policy guidelines for the National Assessment of Educational Progress. The Board is responsible for selecting subject areas to be assessed, developing assessment objectives, identifying appropriate achievement goals for each grade and subject tested, and establishing standards and procedures for interstate and national comparisons.

On June 12, the Executive Committee and the Subject Area Committee #2 will meet in a joint teleconference from 11:00 a.m. until 11:30 a.m. The purpose of this meeting is to decide on whether to conduct the grade 12 arts field test in 1996. This meeting will be closed to the public to permit the committees to review and discuss confidential government cost estimates related to the procurement of the arts field test. The discussion of this information will involve proprietary information about funding levels for proposed procurements and would be likely to significantly frustrate implementation of a proposed agency action if considered in open session. Such matters are

protected by exemption (9(B)) of Section 552(b)(c) of Title 5 U.S.C.

At the conclusion of the joint meeting, the Executive Committee will continue to meet in closed session to review and act on two agenda items: (1) The performance of National Assessment Governing Board excepted-appointment staff in their respective positions, and (2) confidential government cost-estimate issues related to the procurement of future NAEP assessments.

The reviews and subsequent personnel actions of the excepted-appointment staff will relate solely to the internal rules and practices of an agency and disclose information of a personal nature, which disclosure would constitute a clearly unwarranted invasion of personal privacy if conducted in open session. Such matters are protected by exemptions (2) and (6) of Section 552(b)(c) of Title 5 U.S.C.

The committee's deliberations regarding the government cost-estimates for future NAEP assessments will involve discussions of proprietary information about funding levels for proposed procurements. Premature public disclosure of this information would affect private decisions by third parties and damage the financial interests of the NAEP program. The premature disclosure of this information would be likely to significantly frustrate implementation of a proposed agency action if considered in open session. Such matters are protected by exemption (9(B)) of Section 552(b)(c) of Title 5 U.S.C.

A summary of the activities and related matters, which are informative to the public and consistent with the policy of Section 5 U.S.C. 552b, will be available to the public within 14 days after the meetings. Records are kept of all Board proceedings and are available for public inspection at the U.S. Department of Education, National Assessment Governing Board, Suite 825, 800 North Capitol Street, N.W., Washington, D.C., from 8:30 a.m. to 5:00 p.m.

Dated: May 23, 1995.

Roy Truby,

Executive Director, National Assessment Governing Board.

[FR Doc. 95-13054 Filed 5-26-95; 8:45 am]

BILLING CODE 4000-01-M

National Assessment Governing Board; Meeting

AGENCY: National Assessment Governing Board, Education.

ACTION: Amendment to notice of a teleconference meeting.

SUMMARY: This amends the notice of a meeting of the Achievement Levels Committee of the National Assessment Governing Board published on May 23, 1995 in 60 FR 27279. The date and time of the June 12, 1995 teleconference meeting of the Achievement Levels Committee of the National Assessment Governing Board has been changed. The Committee will meet on June 15, 1995, between the hours of 12 noon to 2 p.m., (et). The meeting location is unchanged.

DATES: June 15, 1995.

TIME: 12 Noon to 2 p.m. (et).

LOCATION: 800 North Capitol Street, NW., Suite 825, Washington, DC.

FOR FURTHER INFORMATION CONTACT: Mary Ann Wilmer, Operations Officer, National Assessment Governing Board, Suite 825, 800 North Capitol Street, NW., Washington, DC 20002-4233. Telephone—202-357-6938.

Dated: May 24, 1995.

Roy Truby,

Executive Director, National Assessment Governing Board.

[FR Doc. 95-13169 Filed 5-26-95; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG95-52-000, et al.]

HIE OPCO S.A., et al.; Electric Rate and Corporate Regulation Filings

May 22, 1995.

Take notice that the following filings have been made with the Commission:

1. HIE OPCO S.A.

[Docket No. EG95-52-000]

On May 17, 1995, HIE OPCO S.A. ("HIE OPCO"), 611 Walker, 11th Floor, Houston, Texas 77002, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

HIE OPCO intends to operate a natural gas-fired electric generation facility with a maximum net power production capacity of approximately 165 MW to be located in the vicinity of San Nicolas, Argentina.

Comment date: June 14, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. HIE Argener S.A.

[Docket No. EG95-53-000]

On May 17, 1995, HIE Argener S.A. ("HIE Argener"), 611 Walker, 11th Floor, Houston, Texas 77002, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

HIE Argener intends to own a natural gas-fired electric generation facility with a maximum net power production capacity of approximately 165 MW to be located in the vicinity of San Nicolas, Argentina.

Comment date: June 14, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit consideration of comments to those that concern the adequacy or accuracy of the application.

3. DC Tie, Inc.

[Docket No. ER91-435-015]

Take notice that on April 28, 1995, DC Tie, Inc. tendered for filing certain information as required by the Commission's order dated July 11, 1991. Copies of informational filing are on file with the Commission and are available for public inspection.

4. Enron Power Marketing, Inc.

[Docket No. ER94-24-008]

Take notice that on May 1, 1995, Enron Power Marketing, Inc. tendered for filing certain information as required by the Commission's order dated December 2, 1993. Copies of informational filing are on file with the Commission and are available for public inspection.

5. CMEX Energy, Inc.

[Docket No. ER94-1328-003]

Take notice that on April 24, 1995, CMEX Energy, Inc. tendered for filing certain information as required by the Commission's letter order dated July 12, 1994. Copies of informational filing are on file with the Commission and are available for public inspection.

6. ACME Power Marketing, Inc.

[Docket No. ER94-1530-002]

Take notice that on April 28, 1995, ACME Power Marketing, Inc. tendered for filing certain information as required by the Commission's order dated October 18, 1994. Copies of informational filing are on file with the Commission and are available for public inspection.

7. Engelhard Power Marketing Inc.

[Docket No. ER94-1690-003]

Take notice that on April 26, 1995, Engelhard Power Marketing, Inc. tendered for filing certain information as required by the Commission's order dated December 29, 1994. Copies of informational filing are on file with the Commission and are available for public inspection.

8. Power Exchange Corporation

[Docket No. ER95-72-001]

Take notice that on May 9, 1995, Power Exchange Corporation (PXC) filed certain information as required by the Commission's February 1, 1995 order. Copies of PXC's informational filing are on file with the Commission and are available for public inspection.

9. National Power Management Co.

[Docket No. ER95-192-001]

Take notice that on May 8, 1995, National Power Management Company tendered for filing certain information as required by the Commission's letter order. Copies of informational filing are on file with the Commission and are available for public inspection.

10. Howard Energy Company, Inc.

[Docket No. ER95-252-001]

Take notice that on May 1, 1995, Howard Energy Company, Inc. tendered for filing certain information as required by the Commission's order dated February 24, 1995. Copies of informational filing are on file with the Commission and are available for public inspection.

11. Stand Energy Corp.

[Docket No. ER95-362-001]

Take notice that on May 10, 1995, Stand Energy Corporation, tendered for filing certain information as required by the Commission's letter order dated February 24, 1995. Copies of informational filing are on file with the Commission and are available for public inspection.

12. Rig Gas Inc.

[Docket No. ER95-480-001]

Take notice that on April 24, 1995, Rig Gas Inc. (Rig) filed certain information as required by the Commission's March 16, 1995 letter order in docket No. ER95-480-000. Copies of Rig's informational filing are on file with the Commission and are available for public inspection.

13. Western Resources, Inc.

[Docket No. ER95-615-000]

Take notice that on May 3, 1995, Western Resources, Inc. (Western

Resources) tendered for filing an amendment to its February 16, 1995, filing in this docket. The filing modifies a proposed Participation Power Agreement between Western Resources and The Empire District Electric Company (EDE).

14. Pennsylvania Power & Light Co.

[Docket No. ER95-782-000]

Take notice that on May 11, 1995, Pennsylvania Power & Light Company (PP&L), tendered for filing with the Federal Energy Regulatory Commission supplemental material relating to the above docket.

15. Wisconsin Power & Light Co.

[Docket No. ER95-861-000]

Take notice that on May 3, 1995, Wisconsin Power & Light Company (WP&L) tendered for filing an amendment to its filing dated April 3, 1995 relating to a revised Wholesale Power Agreement dated January 18, 1995, between the Village of Mazomanie and WP&L. WP&L states that this amendment corrects the April 3 filing with respect to two facts included erroneously in that filing. Those facts, and the amendments to them, are as follows:

The April 3 filing referred to the date of the previous agreement between the parties as December 4, 1980—the actual date of the previous agreement between the parties was December 4, 1990—and the April 3 filing is amended to reflect the correct date; and

The April 3 filing referred to the FERC Rate Schedule Number 140—the correct FERC Rate Schedule Number is 162 which superseded 140—and the April 3 filing is amended to refer to FERC Rate Schedule 162.

All other factors with respect to the April 3 filing are correct. WP&L states that copies of the amended Wholesale Power Agreement and this filing have been provided to the Village of Mazomanie and the Public Service Commission of Wisconsin.

Comment date: June 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Rainbow Energy Marketing Corp.

[Docket No. ER95-918-000]

Take notice that on May 8, 1995, Rainbow Energy Marketing Corporation (REMC) filed a Withdrawal of a service agreement between Rainbow Energy Marketing Corporation and the Rochester Gas and Electric Corporation.

Rainbow Energy Marketing Corporation hereby wishes to withdraw the service agreement between Rainbow Energy Marketing Corporation and the

Rochester Gas and Electric Corporation which was filed with FERC Docket No. ER95-918. This request is being made because REMC was not required to file the agreement.

Copies of this filing have been sent to Rochester Gas and Electric Corporation and the New York Public Service Commission.

Comment date: June 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Rainbow Energy Marketing Corp.

[Docket No. ER95-921-000]

Take notice that on May 8, 1995, Rainbow Energy Marketing Corporation (REMC) filed a Withdrawal of a service agreement between Rainbow Energy Marketing Corporation and the City of Anaheim.

Rainbow Energy Marketing Corporation hereby wishes to withdraw the service agreement between Rainbow Energy Marketing Corporation and the City of Anaheim which was filed with FERC Docket No. ER95-921. This request is being made because REMC was not required to file the agreement.

Copies of this filing have been sent to the City of Anaheim and the California Public Utility Commission.

Comment date: June 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Rainbow Energy Marketing Corp.

[Docket No. ER95-922-000]

Take notice that on May 8, 1995, Rainbow Energy Marketing Corporation (REMC) filed a Withdrawal of a service agreement between Rainbow Energy Marketing Corporation and Southern Municipal Power Agency.

Rainbow Energy Marketing Corporation hereby wishes to withdraw the service agreement between Rainbow Energy Marketing Corporation and Southern Minnesota Municipal Power Agency which was filed with FERC Docket No. ER95-922. This request is being made because REMC was not required to file the agreement.

Copies of this filing have been sent to Southern Minnesota Municipal Power Agency and the Minnesota Public Service Commission.

Comment date: June 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Rainbow Energy Marketing Corp.

[Docket No. ER95-923-000]

Take notice that on May 2, 1995, Rainbow Energy Marketing Corporation (REMC) filed a Withdrawal of a service agreement between Rainbow Energy Marketing Corporation and Minnkota Power Cooperative, Inc.

Rainbow Energy Marketing Corporation hereby wishes to withdraw the service agreement between Rainbow Energy Marketing Corporation and Minnkota Power Cooperative, Inc. which was filed with FERC Docket No. ER95-923. This request is being made because REMC was not required to file the agreement.

Copies of this filing have been sent to Minnkota Power Cooperative, Inc. and the North Dakota Public Service Commission.

Comment date: June 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Florida Power & Light Co.

[Docket No. ER95-938-000]

Take notice that on April 21, 1995, Florida Power & Light Company (FPL) tendered for filing proposed Service Agreement with the City of Tallahassee for transmission service under FPL's Transmission Tariff Nos. 2 and 3.

FPL requests that the proposed Service Agreement be permitted to become effective May 1, 1995, as soon thereafter as practicable.

Comment date: June 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Idaho Power Co.

[Docket No. ER95-1022-000]

Take notice that on May 8, 1995, Idaho Power Company (IPC), tendered for filing a term extension for specified transmission services provided pursuant to the Restated Transmission Service Agreement between Idaho Power Company and PacifiCorp Electric Operations.

Comment date: June 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Entergy Services, Inc.

[Docket No. ER95-1023-000]

Take notice that on May 8, 1995, Entergy Services, Inc. (Entergy Services) on behalf of Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc., tendered for filing a Transmission Service Agreement (TSA) between Entergy Services and Central and South West Services, Inc., acting as agent for Southwestern Electric Power Company (SWEPCO). Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies' will provide SWEPCO firm and non-firm transmission service under Entergy Services Transmission Service Tariff, in

connection with service by SWEPCO to the City of Minden, Louisiana.

Comment date: June 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Entergy Services, Inc.

[Docket No. ER95-1024-000]

Take notice that on May 8, 1995, Entergy Services, Inc. (Entergy Services), on behalf of Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc., tendered for filing a Transmission Service Agreement (TSA) between Entergy Services and Central Louisiana Electric Company (CLECO). Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies' will provide CLECO firm transmission service under Entergy Services Transmission Service Tariff, in connection with service by CLECO to the City of St. Martinville, Louisiana.

Comment date: June 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Orange and Rockland Utilities, Inc.

[Docket No. ER95-1026-000]

Take notice that on May 9, 1995, Orange and Rockland Utilities, Inc. (Orange and Rockland), tendered for filing as a rate schedule an executed agreement dated November 11, 1994, between Orange and Rockland and Enron Power Marketing, Inc. for the sale of interruptible power and energy by and between Orange and Rockland and Enron Power Marketing, Inc.

The rate schedule provides for an economy reservation charge for Orange and Rockland not to exceed \$14.79/MWH scheduled and an energy charge equal for the seller's marginal system cost.

Orange and Rockland requests waiver of the notice requirements of § 35.3 of the Commission's regulations so that the proposed rate schedule can be made effective April 15, 1995 in accordance with the anticipated utilization by the parties.

Orange and Rockland states that a copy of its filing was served on Enron Power Marketing, Inc.

Comment date: June 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. Orange and Rockland Utilities, Inc.

[Docket No. ER95-1027-000]

Take notice that on May 9, 1995, Orange and Rockland Utilities, Inc. (Orange and Rockland), tendered for

filing as a rate schedule an executed agreement dated December 1, 1994, between Orange and Rockland and Long Island Lighting Company (LILCO) for the sale of interruptible power and energy by Orange and Rockland to LILCO.

The rate schedule provides for an economy reservation charge for Orange and Rockland not to exceed \$14.79/MWH scheduled and an energy charge equal to the Orange and Rockland's marginal system cost.

Orange and Rockland requests waiver of the notice requirements of § 35.3 of the Commission's Regulations so that the proposed rate schedule can be made effective April 15, 1995 in accordance with the anticipated utilization by the parties.

Orange and Rockland states that a copy of its filing was served on Long Island Lighting Company.

Comment date: June 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

26. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1028-000]

Take notice that on May 9, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement with Engelhard Power Marketing, Inc. (Engelhard) to provide for the sale of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per kWhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. All energy and capacity sold by Engelhard will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon Engelhard.

Comment date: June 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

27. Pacific Gas and Electric Co.

[Docket No. ER95-1029-000]

Take notice that on May 9, 1995, Pacific Gas and Electric Company (PG&E), tendered for filing a Power Scheduling Agreement dated May 1, 1995, (the Agreement), between the M-S-R Public Power Agency (M-S-R) and PG&E. M-S-R is a joint exercise of powers agency organized under California law with the Cities of Santa Clara and Redding and the Modesto Irrigation District as its members. The Agreement enables M-S-R to act as agent

for its members for the purpose of scheduling certain electric power into, out of, or through the PG&E control area.

Copies of this filing have been served upon M-S-R and the California Public Utilities Commission.

Comment date: June 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

28. El Paso Electric Co.

[Docket No. ES94-18-003]

Take notice that on May 19, 1995, El Paso Electric Company (El Paso) filed an application under section 204 of the Federal Power Act seeking authorization through the remaining term of its Maricopa County Adjustable Tender Pollution Control Revenue Bonds, 1994 Series A (\$63.5 million principal amount):

- To enter into extensions of an existing letter of credit issued by Citibank, N.A., or
- To enter into replacement letters of credit with the same or different financial institutions, and
- To undertake any necessary and appropriate actions in connection with any such extensions and replacements for the letter of credit.

Also, El Paso requests exemption from the Commission's competitive bidding and negotiated placement regulations.

Comment date: June 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

29. Peter W. Likins

[Docket No. ID-2884-000]

Take notice that on May 1, 1995, Peter W. Likins (Applicant) tendered for filing an application under section 305(b) of the Federal Power Act to hold the following positions:

Trustee, Consolidated Edison Company of New York
Director, Parker-Hannifin Corporation

Comment date: June 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs.

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-13082 Filed 5-26-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket Nos. ST95-2080-000 et al.]

ANR Pipeline Co.; Self-Implementing Transactions

May 23, 1995.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to part 284 of the Commission's Regulations, sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA) and section 7 of the NGA and section 5 of the Outer Continental Shelf Lands Act.¹

The "Recipient" column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

The "Part 284 Subpart" column in the following table indicates the type of transaction.

A "B" indicates transportation by an interstate pipeline on behalf of an intrastate pipeline or a local distribution company pursuant to § 284.102 of the Commission's regulations and section 311(a)(1) of the NGPA.

A "C" indicates transportation by an intrastate pipeline on behalf of an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to § 284.122 of the Commission's regulations and section 311(a)(2) of the NGPA.

A "D" indicates a sale by an intrastate pipeline to an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to § 284.142 of the Commission's regulations and section 311(b) of the NGPA. Any interested person may file a complaint concerning such sales pursuant to § 284.147(d) of the Commission's regulations.

An "E" indicates an assignment by an intrastate pipeline to any interstate pipeline or local distribution company pursuant to § 284.163 of the Commission's Regulations and section 312 of the NGPA.

A "G" indicates transportation by an interstate pipeline on behalf of another

¹ Notice of a transaction does not constitute a determination that the terms and conditions of the proposed service will be approved or that the noticed filing is in compliance with the Commission's regulations.